

Schedule – I
(As per PNGRB Access Code Regulations for Natural Gas Pipeline)

Format for declaring capacity of Pipeline		
1	Name of entity	GSPL Transmission Limited (GTL)
2	Name of pipeline	GTL's Low Pressure Gujarat Gas Grid
3	Section wise capacity on the pipeline(to be furnished for each section separately) :	Capacity of the LP Gujarat Gas Grid is 12 MMSCMD. Section wise capacity is as under : 1. Hazira-Mora Section: 49 MMSCMD. 2. Cairn-Mora Section: 19 MMSCMD. 3. Mora-Utran Section: 1 MMSCMD.
(a)	Number of sections:	
(b)	Name of section with start and end point:	
(c)	Capacity – (i) Volume terms (ii) Energy terms	
4	Number of AHAs:	9 Nos.
5	Number of entry points on the pipeline route:	Sources are Entry Point
6	Location of entry points:	
7	Number of exit points:	All customers are exit points
8	Location of exit points:	
9	Entry point wise capacity	* As per Annexure-I
10	Exit point wise capacity	* As per Annexure-II
11	Technical parameters:	
(a)	Inlet pressure at entry point:	39-48 barg
(b)	Calorific value band at entry point:	8853.83 - 10517.58 kcal/scm (on GCV basis)

(c)	Temperature:	<= 55°C
(d)	Other elements as per Schedule - II:	As per PNGRB guidelines.
(i)	Hydrocarbons dew pt (Degree Celsius, max.)	0
(ii)	Water dew pt (Degree Celsius, max)	0
(iii)	Hydrogen Sulphide (ppm by wt. max.)	5
(iv)	Total Sulphur (ppm by wt. max.)	10
(v)	Carbon dioxide (mole % max.)	3
(vi)	Total inerts (mole %)	1
(vii)	Temperature (Degree Celsius, max.)	55
(viii)	Oxygen(% mole vol. max.)	0.5
12	Status of extra capacity available in the pipeline system on common carrier basis:	4.79 MMSCMD capacity is available for contracting in September 26***
13	Details of common carrier capacity being used by transporter itself or on contract carrier basis:	NIL
14	Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency:	Demand Pending (MMSCMD): NIL Duration of Pendency(In Days): NIL
15	Preference on entry and exit points:	Entry Point is near Gas Source and Exit points are various interconnects and customers

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012.

** At the pipeline operating pressure

*** As per the provisions of PNGRB Act. 2006 & Regulations notified thereunder

*** Entry Points Capacity**

Sr. No.	Name of supply	Flow at maximum Capacity
1	Shell Supply	10.00
2	CAIRN Supply	0.479
3	PMT Supply	1.644

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012 for the period April, 2011 to March, 2012.

Annexure-II

*Exit Points Capacity

Sr. No.	Exit Points	Location	Flow at Maximum Capacity (MMSCMD)
1	NTPC Kawas	Aditya Nagar	0.00
2	KRIBHCO	Hazira	1.602
3	GSEC Utran	Utran	0.06
4	GGL_T-1-2	Hazira	2.206
5	Essar power + Essar Steel	Hazira	7.99
6	GSEG	Hazira	0.73
7	GGL CNG	Hazira	0.025

* As determined and declared by the PNGRB vide letter no. MI/NGPL/GGG/Capacity /GSPL dated 9th November, 2012 for the period April, 2011 to March, 2012.